DEW EXHIBIT 1.06
FOURTH QUARTER 2017 INTEGRATION
PROGRESS REPORT 5-1-18
DOCKET NO. 30010-187-GR-19

Fourth Quarter 2017 Merger Integration Progress Report 5/1/2018

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Dominion Energy®

May 1, 2018

Wyoming Public Service Commission
Hansen Building
2515 Warren Avenue, Suite 300
Cheyenne, Wyoming

Via E-mail and U.S. Mail

Dear Commissioners:

Pursuant to the Memorandum Opinion, Findings and Order Approving Joint Application in Docket Nos. 30010-150-GA-16 and 30025-1-GA-16 (Record No. 14335) (Order), and paragraph 37 of the Settlement Stipulation attached thereto, Questar Gas Company (Questar Gas) and Dominion Resources, Inc. (Dominion) respectfully submit the attached Integration Progress Report.

Paragraph 37 of the above-referenced Settlement Stipulation provides that Dominion and Questar Gas will submit an Integration Progress Report within 120 days after the Effective Time. The Effective Time was September 16, 2016 and on January 13, 2017 Questar Gas and Dominion filed the first such report. This report is the third Integration Progress Report. Though the Settlement Stipulation requires that an Integration Progress Report be filed annually, the Settlement Stipulation in Docket No. 16-057-01 before the Utah Public Service Commission requires such reports to be filed quarterly. Questar Gas and Dominion will, as a courtesy, provide a report to this Commission quarterly as well.

If you have any questions or concerns, please contact me.

Sincerely,

Kelly B Mendenhall
Director, Pricing and Regulation

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	**Status**
1	After the time the Merger is effective as defined in the Merger Agreement ("Effective Time"), Questar Corporation will become a wholly-owned subsidiary of Dominion that will continue to exist as a separate legal entity (herein referred to as "Dominion Questar").	Completed on 9/16/2016. Dominion Energy continues to comply with this commitment.
2	At the Effective Time, Questar Gas (herein referred to as "Dominion Questar Gas"), will remain a direct, wholly-owned subsidiary of Dominion Questar and will continue to exist as a separate legal entity with its own complete set of books and records.	Completed on 9/16/2016. Dominion Energy continues to comply with this commitment.
3	Dominion will maintain Dominion Questar Gas's corporate headquarters in Salt Lake City, Utah. Dominion commits that there are no plans to change the location of Dominion Questar Gas's corporate headquarters from Salt Lake City to another location for the foreseeable future.	Completed on 9/16/2016. Dominion Energy continues to comply with this commitment.
4	Dominion will establish a new Western Region operating headquarters in Salt Lake City, Utah. No costs shall be included in Dominion Questar Gas rates or the Wexpro Operator Service Fee associated with the new Western Region operating headquarters in Salt Lake City, Utah without approval by the Commission.	Completed on 9/16/2016. Dominion Energy continues to comply with this commitment.
5	Dominion intends that its board of directors will take all necessary action, as soon as practicable after the Effective Time, to appoint a member of the Questar Corporation board, as it exists prior to the Effective Time, as a director to serve on Dominion's board of directors.	Ron Jibson, former Chairman, CEO and President of Questar Corporation, has been appointed to Dominion's Board of Directors. The press release related to this appointment was filed in Exhibit 1 of the January 13th integration progress report.
6	Dominion will take all necessary action to cause a current member of the Questar Corporation board, as it exists prior to the Effective Time, to be appointed as a director to serve on the board of directors of the general partner of Dominion Midstream Partners, L.P. ("Dominion Midstream") as soon as practicable after such time as all or part of Questar Pipeline Company is contributed to Dominion Midstream.	The Board of Directors of Dominion Midstream Partners appointed Harris Simmons as a director on October 24, 2016. Mr. Simmons was formerly lead director on the Board of Directors of Questar Corporation. The press release related to this appointment was filed in Exhibit 2 of the January 13th integration progress report.

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	**Status**
7	Dominion Questar Gas will be managed from an operations standpoint as a separate regional business under Dominion with responsibility for managing operations to achieve the objectives of customer satisfaction; reliable service; customer, public and employee safety; environmental stewardship; and collaborative and productive relationships with customers, regulators, other governmental entities and interested stakeholders. Dominion Questar Gas will have its own local operating management located in Salt Lake City, Utah. Dominion commits that there are no plans to change this organizational and management structure for the foreseeable future.	Dominion Energy continues to comply with this commitment.
8	For the first four years following the Effective Time, Dominion Questar Gas will file semi-annually the customer service standards report. A copy of this report is included as Attachment 1. If the Dominion Questar Gas service levels become deficient, meaning they fall short of the "goals" as shown in the report, the Company will file a remediation plan with the Commission explaining how it will improve and restore service to meet the goals. For informational purposes the quarterly leak surveys and an accompanying narrative will also be filed with the Customer Service Standards report.	Questar Gas met with the Division and the OCS and have updated the customer satisfaction standards. The first and second quarter results were attached in the August 15, 2017 report as DEW Exhibit 16. Third quarter results are attached as Exhibit 18 in the 3rd quarter report. 4th quarter results as well as the quarterly leak surveys from the 2nd quarter 2016 to 4th quarter 2017 are attached as Exhibit 23.
9	Questar Gas and Dominion share a common focus of installing, upgrading and maintaining facilities necessary for safe and reliable operations. This focus will not be diminished in any way as a result of the Merger. Dominion Questar Gas will continue its planned total company capital expenditure program for the benefit of customers. A total company investment of $209 million, $9.4 million in Wyoming in 2017; $208 million total company investment, $15 million investment for Wyoming in 2018; and $233 million total company investment, $7.7 million for Wyoming in 2019. Any variances to this plan will be supported by Dominion Questar Gas in its next general rate case.	The original Wyoming capital budget was calculated by taking the overall capital budget for each year, and multiplying the total amount by the historical Wyoming operating percentage of 3%. This resulted in a higher customer growth forecast than will actually be realized. Exhibit 9, filed with April 17, 2017 Integration Progress Report, provides an update for the capital budget of 2017. 2017 actual capital expenditures of $9.2 million are shown in DEW Exhibit 24.

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	**Status**
10	Dominion and its subsidiaries will continue to honor the Wexpro Stipulation and Agreement, the Wexpro II Agreement or the conditions approved in connection with inclusion of properties in the Wexpro II Agreement ("Wexpro Agreements") and the conditions and obligations provided therein. Dominion will not contribute Wexpro Company ("Wexpro") to Dominion Midstream or to any master limited partnership without the Commission's approval.	Dominion and its subsidiaries continue to comply with this commitment.
11	Dominion will give employees of Dominion Questar and its subsidiaries due and fair consideration for other employment and promotion opportunities within the larger Dominion organization, both inside and outside of Utah and Wyoming, to the extent any such employment positions are re-aligned, reduced or eliminated in the future as a result of the Merger.	The current status of this commitment was summarized in Exhibit 4 in the January 13, 2017 integration progress report. On June 6, 2017, Dominion Energy Utah and Dominion Questar Pipeline offered a Voluntary Severance Plan to all supervisors over the age of 55. The program was offered to 65 participants and 37 participants accepted the severance package. Of those that accepted, 25 were from Dominion Energy Utah. These employees will be retiring between August 1, 2017 and July 1, 2018. They received three weeks of severance for each year of service, up to 52 weeks. During the 2nd quarter, two employees in the Salt Lake office were given opportunities in other areas of the Company. On August 1, 2017, Craig Wagstaff was named President, Gas Distribution. In his new role, he will be responsible for all of the natural gas LDC's in the Dominion Energy family. He will continue to be located in the Salt Lake City office. In August 2017, the Company announced its organizational alignment for the corporate functions which resulted in an elimination of 56 current positions. These employees are eligible for the Company's severance package and have also been given the opportunity to apply for other positions. A summary of the plan is shown in DEW Exhibit 25.

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	**Status**
12	Dominion, at shareholders' expense, will contribute, within six months of the Effective Time, a total of $75,000,000 toward the full funding of (i) Questar Corporation's ERISA-qualified defined-benefit pension plan in accordance with ERISA minimum funding requirements for ongoing plans, and (ii) Questar Corporation's nonqualified defined-benefit pension and post retirement medical and life insurance (other post employment benefit ("OPEB")) plans on a financial accounting basis, subject to any maximum contribution levels or other restrictions under applicable law, thereby reducing pension expenses over time in customer rates. Dominion represents that said $75,000,000 contribution, based on current plan funding, would be permissible and well within maximum contribution levels and other restrictions under applicable law.	This pension contribution was funded on January 19, 2017.
13	Officers and employees of Dominion will be available to testify before the Commission, providing information relevant to matters within the jurisdiction of the Commission.	Dominion Energy continues to comply with this commitment.
14	As part of this and future regulatory proceedings, Dominion Questar Gas will provide information about Dominion or its other subsidiaries relevant to matters within the Commission's jurisdiction.	Dominion Energy continues to comply with this commitment.
15	Dominion Questar Gas, Dominion Questar, and Wexpro will maintain access to a complete set of their books and records, including accounting records, as well as access to affiliate charges to Dominion Questar Gas, at their corporate office in Salt Lake City, Utah, while acknowledging the Wyoming Commission's authority pursuant to W.S.§ 37-2-116.	Dominion Energy continues to comply with this commitment.
16	For regulatory purposes, Questar Gas's accounting will continue to reflect assets at historical costs, approved depreciation rates and deferred income taxes based on original cost in accordance with the Uniform System of Accounts.	Dominion Energy continues to comply with this commitment.

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	Status
17	The Merger will not result in any immediate changes to existing filed rates, rules, regulations and classifications under its Tariff for Gas Service in the State of Wyoming ("Tariff'), except to revise the Tariff to change the name of the operating entity. The Company will file for the name change within 21 days of the Effective Time.	On May 10, 2017, shareholders approved a name change for Dominion Resources Inc., to change its name to Dominion Energy. A tariff reflecting the name change was filed May 12th in Docket 17-057-T04 and the tariff was approved May 30th. On June 5, 2017, Questar Gas began doing business as Dominion Energy Wyoming. In July 2017 the Company began billing customers using the new name.
18	Dominion Questar will continue to file its Integrated Resource Plan annually and follow the Commission's process and guidelines.	Dominion Energy Wyoming filed its 2017/2018 IRP on June 14th, 2017 in Docket 30010-167-GA-17.
19	Dominion Questar will maintain established gas-supply interchangeability Wobbe indices for Questar Gas's receipt points and will be in compliance with the Commissions' requirements.	Dominion Energy continues to comply with this commitment.
20	Dominion Questar Gas will have the burden of proof to show that prices for goods and services provided by Dominion or its other subsidiaries to Dominion Questar Gas, are just and reasonable.	Dominion Energy continues to comply with this commitment.
21	Dominion Questar Gas will not seek recovery of any acquisition premium (goodwill) cost associated with the Merger from its customers. Dominion will not record any goodwill associated with the Merger on Dominion Questar Gas's books and will make the required accounting entries associated with the Merger on that basis.	Dominion Energy continues to comply with this commitment. On November 15, 2016, Questar Gas filed a Submission of Information in Compliance with Bench Order. Please see Exhibit 5 in the November 15 Compliance Filing for additional evidence.
22	Dominion Questar Gas will not file a general rate case application with the Commission with a requested rate effective date earlier than January 1, 2020.	Dominion Energy continues to comply with this commitment.

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	Status
23	Any transition or integration costs arising from the Merger will not be deferred and will be expensed as incurred during the transition period. Dominion Questar Gas's cost of service for the purpose of developing distribution non-gas base rates will be evaluated in the next general rate proceeding and this filing shall identify transition costs, if any, in Dominion Questar Gas's test period.	The transaction costs for 2016 were filed in exhibit 15 of the April, 2017 integration report. The transaction costs for the six months ended June 2017 are shown in Exhibit 17 of the August 2017 integration report. The transacton/transition costs for YTD December 2017 are shown in Exhibit 26. All of the costs shown in the exhibit are booked to 930.205. These are below the line and will not be included in customer rates.
24	Transaction costs associated with the Merger, including any legal or other expenses related to the shareholder lawsuits and rebranding costs, will be treated as an expense and will not be borne by customers.	The transaction costs for 2016 were filed in exhibit 15 of the April, 2017 integration report. The transaction costs for the six months ended June 2017 are shown in Exhibit 17 of the August 2017 integration report. The transacton/transition costs for YTD December 2017 are shown in Exhibit 26. All of the costs shown in the exhibit are booked to 930.205. These are below the line and will not be included in customer rates.
25	For the first four full calendar years following the Effective Time, Dominion, through Dominion Questar, will provide equity funding, as needed, to Dominion Questar Gas in order to maintain an end-of-year common equity percentage of total capitalization in the range of 50-55 percent (50-55%).	Dominion Energy will comply with this commitment. A preliminary capital structure calculation was provided in the January 30, 2017, third submission of supplemental information in compliance with bench order. A final capital structure for 2016 was attached as Exhibit 11 in the April 17, 2017 Integration Report. The end-of-year common equity percentage of total capitalization for 2016 was 51%.

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	**Status**
26	Dominion intends to maintain credit metrics that are supportive of strong investment-grade credit ratings (targeting the Single-A range) for Dominion Questar Gas. For the first four years following the Effective Time, in any rate proceeding where Dominion Questar Gas's rate of return is established or the utility seeks to reset the previously authorized rate of return on rate base, Dominion Questar Gas will demonstrate that its cost of debt proposed for recovery in rates is not greater than would have been incurred absent the Merger.	Dominion Energy continues to comply with this commitment. Current target ratings for Questar Gas are A. Current senior unsecured ratings for Moody's and S&P are A2/stable and BBB+/stable which are equivalent to the ratings of Questar Gas since the acquisition. The stable outlook from both Moody's and S&P indicate a steady ratings outlook into the future. On December 15, 2016, Questar Gas obtained a long-term rating of A- from Fitch as shown in the April 17, 2017 report, Exhibit 12. On May 3, 2017, Fitch provided an update on Dominion Energy and kept the Questar Gas rating unchanged at A-. This report is attached as Exhibit 21 in the 3rd quarter merger report. On Dec 6, 2017 S&P gave a rating of BBB+/Stable/A-2. And on Dec 22, 2017 Moody's gave a rating of A2/Stable. These reports are included as attachments DEW 27 and 28.
27	Neither Dominion nor its other subsidiaries will, without the Commission's approval, make loans to Dominion Questar Gas that bear interest at rates that are greater than i) rates being paid at the time of such loan by Dominion or such other subsidiary on its own debt or ii) rates available, at the time of such loan, on similar loans to Dominion Questar Gas from the market.	Dominion Energy continues to comply with this commitment.
28	Dominion Questar Gas will not lend funds to Dominion or other Dominion entities, including Dominion Questar.	Dominion Energy continues to comply with this commitment.
29	In compliance with applicable Commission procedural rules and special regulations, Dominion Questar Gas will only transfer assets to or assume liabilities of Dominion or any other subsidiary of Dominion with the Commission's approval. The Company will file a report annually with the Commission tracking asset transfers between Dominion Questar Gas and Dominion or any other subsidiary of Dominion. The report will provide an explanation for each transfer and cross-reference the Commission approval received for the transfer, if required.	Since the merger, Dominion Energy Wyoming has not transferred assets to or assumed liabilities of Dominion or its affiliates. Dominion Energy continues to comply with this commitment.

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	Status
30	Dominion Questar Gas will not transfer its debt to Dominion, or any other subsidiary of Dominion without the Commission's approval.	Dominion Energy continues to comply with this commitment.
31	For at least the first four years following the Effective Time, Dominion Questar Gas shall maintain separate long-term debt with its own debt rating supplied by at least two of the three recognized debt rating agencies (Standard and Poor's, Moody's and Fitch). Any of the debt used to capitalize Dominion Questar Gas shall be kept within the regulated utility.	Dominion Energy continues to comply with this commitment.
32	Dominion, at shareholder's expense, will increase Questar Corporation's historic level of corporate contributions to charities identified by local leadership that are within Dominion Questar Gas's service areas by $1,000,000 per year for at least five years following the Effective Time, and will maintain or increase historic levels of community involvement, low income funding, and economic development efforts in Dominion Questar's current operation areas.	Dominion continues to comply with this commitment. To date, Dominion has been working to identify and evaluate charitable giving opportunities within Questar Gas' service areas. Dominion has also established a Community Investment Board responsible for reviewing and approving charitable donations up to $25,000 per year per organization and for recommending the approval to the Dominion Foundation board charitable donations that exceed $25,000 per year per organization. At the end of each calendar year from 2017 to 2021, Dominion Questar will report to the Commission the total amount of its charitable contributions and demonstrate the fulfillment of this commitment. 2017 total charitable contributions are shown in DEW Exhibit 29.
33	Dominion, at shareholders' expense, will establish a newly-formed advisory board for its Western Region operations composed of regional-based business and community leaders. This board will meet and receive information and provide feedback on community issues, government relations, environmental stewardship, economic development opportunities and other related activities that affect Dominion's and Dominion Questar Gas's local stakeholders.	On November 28, 2016, Dominion Energy announced that it had named a citizen advisory council. Exhibit 7 of the April 17, 2017 integration report is a copy of the press release. The council held meetings on June 1, 2017, August 29th, 2017, and November 29, 2017

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	**Status**
34	Dominion Questar Gas will clearly reflect all of its costs and investments in its financial reports, including costs and assets that are directly assigned or allocated to it from another subsidiary of Dominion. An audit trail will be maintained so that allocable costs can be specifically identified.	Dominion Energy has and will continue to comply with this commitment.
35	Dominion Questar Gas will not seek recovery in its next general rate case of any increase in the aggregate total of Operating, Maintenance, Administrative and General expenses (excluding energy efficiency and bad debt costs) per customer over the 12 months ended December 2015 baseline level, unless it can demonstrate that the increase in such total expenses was not a result of the Merger. The aggregate total of Operating, Maintenance, Administrative and General expenses per customer for the 12 months ended December 2015 in Wyoming was $235.04.	Dominion Energy will comply with this commitment. Exhibit 14 in the April 17, 2017 compliance report, shows the O&M per customer for 2016. 2017 O&M costs per customer are shown in Exhibit 30 As the exhibit shows, the O&M per customer is $186.54. This is lower than the baseline amount of $235.04.
36	No later than January 1, 2018, Dominion Questar Gas will present and review for informational purposes, the Dominion Resources Services, Inc.'s Cost Allocation Manual with the Wyoming OCA and the Commission staff. Dominion Questar will use the current Distrigas methodology to allocate shared costs to subsidiaries until January 1, 2018 when it will use the Dominion Resources Services Inc.'s Cost Allocation Manual.	Dominion Energy representatives met with members of the Division and OCS on October 24th, 2017 to discuss proposed cost allocation methodologies. A copy of this presentation is attached as Exhibit 22 in the 2017 3rd quarter merger report.
37	Dominion and Dominion Questar Gas will submit an Integration Progress Report, including reporting on transition costs. Dominion and Dominion Questar Gas will file the first Integration Progress Report with the Commission 120 days after the Effective Time. Dominion Questar Gas will submit reports annually thereafter until the integration is complete. The final report will include a notification that the transition activities are complete.	Dominion Energy filed the first integration report on April, 2017 and continues to provide quarterly updates.

Wyoming Integration 4th Quarter 2017 Progress Report		
	Wyoming Stipulation	**Status**
38	The Company will inform customers of the Merger in the following ways: i) Within 5 days of the Effective Time notification will be posted on the website ii) Within 60 days of the Effective Time notification will be published in the Gas Light News billing insert.	Notice of the merger was provided on Questar Gas' website beginning September 16, 2016. On January 13, 2017, a copy of the notice that went to customers in the October bills was filed in Exhibit 7.
39	Dominion and Dominion Questar Gas will continue to comply with all existing federal and state laws, rules, regulations, its Tariff, orders, and directives of the Commission, including those of the Pipeline Hazardous Materials Safety Administration, Environmental Protection Agency and Bureau of Land Managements as applicable, following the Effective Time.	Dominion Energy continues to comply with this commitment.

April 30, 2018

Attached please find Dominion Energy Utah/Wyomings' Customer Satisfaction Standards Report (CSSR) for the 4th quarter ended December 2017.

In Docket No. 30010-150-GA-16, the Matter of Joint Notice and Application of Questar Gas Company and Dominion Resources, Inc., the parties agreed in paragraph 8 of the settlement stipulation that "For the first four years following the Effective Time, Dominion Questar Gas will file semi-annual the customer service standards report. If the Dominion Questar Gas service levels become deficient, meaning they fall short of the "goals" as shown in the report, the company will file a remediation plan with the Commission explaining how it will improve and restore service to meet the goals".

The fourth quarter results are attached as Exhibit 23. There are two areas where the Company is deficient. Billing metric #1, read each meter monthly, was 93.8%, instead of 99% on average. This metric was deficient due to issues with battery failure on certain transponders. When the batteries fail, meter reads decrease and meter read estimates increase. The Company is currently undergoing a transponder replacement program that is scheduled to be complete in 2019. As these failing transponders are replaced it should result in higher meter reads. The second deficient metric was billing metric #5, "Response time to investigate meter problems and notify customer within 15 business days". This metric was 84% instead of 95%. This deficiency is also related to the transponder issues and resulted in a large backlog of customer requests. Because the billing department was short on staff and is also in the process of training new employees it was unable to respond to all of the requests within the 15 day time frame. Going forward, as the transponders are replaced there will be fewer issues to deal with and as new employees are trained the response times should improve.

CUSTOMER SATISFACTION STANDARDS
QUARTERLY REPORT

	Service	2017 Annual Goal	Measurement Source	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 Mo. Ended 12/31/17
Overall Impression of QGC								
1	How satisfied are you with the product and services you receive	6.0	CSS	6.3	6.3	6.2	6.3	6.3
2	Delivers natural gas to my home/good value for price paid	5.5	CSS	5.8	5.9	5.9	5.8	5.8
3	Keeps me informed when/why natural gas rates change before it happens	5.0	CSS	5.4	5.5	5.2	5.2	5.3
4	Consistently delivers natural gas to my home without disruption	6.5	CSS	6.7	6.7	6.6	6.7	6.7
5	Is honest and open in its dealings	5.5	CSS	5.8	6.0	5.9	5.8	5.9
6	Safely delivers natural gas to my home	6.5	CSS	6.6	6.6	6.6	6.6	6.6
7	Demonstrates care and concern for people like me	5.0	CSS	5.7	5.8	5.6	5.6	5.7

(1 to 7 scale: 1= do not agree at all; 7= strongly agree)
CSS - Customer Satisfaction Survey

CUSTOMER SATISFACTION STANDARDS
QUARTERLY REPORT

	Service	2017 Annual Goal	Measurement Source	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 Mo. Ended 12/31/17
Customer Care								
1	Percentage of calls answered within 60 seconds after customer chooses menu option	85%	Internal Statistics	84.4%	88.1%	92.0%	92.2%	89.2%
2	Percentage of emergency calls answered within 60 seconds by agent	99%	Internal Statistics	99.5%	99.4%	99.5%	99.4%	99.4%
3	Average wait for customer after menu selection	less than 45 seconds	Internal Statistics	70	51	33	29	46
4	Callers that hang up after menu choice is made	less than 2%	Internal Statistics	1.9%	1.5%	1.0%	0.9%	1.3%
5	Amount of time talking with customer and completing request	less than 5 minutes	Internal Statistics	5.1	5.0	4.8	4.9	5.0
6	The phone staff was courteous	6.0	CSS	6.6	6.7	6.7	6.6	6.7
7	The phone staff was knowledgeable	6.0	CSS	6.5	6.6	6.6	6.3	6.5
8	My call was answered quickly	5.5	CSS	6.1	6.4	6.2	6.1	6.2
9	The person I spoke with was able to resolve my issue	6.0	CSS	6.4	6.4	6.5	6.2	6.3
10	The automated menu was easy to use	5.7	CSS	6.0	6.2	5.9	6.0	6.0
11	How satisfied are you with the actions taken by Questar Gas in response to your call	5.8	CSS	6.2	6.3	6.4	6.1	6.2

(1 to 7 scale: 1= do not agree at all; 7= strongly agree)
CSS - Customer Satisfaction Survey

CUSTOMER SATISFACTION STANDARDS
QUARTERLY REPORT

	Service	2017 Annual Goal	Measurement Source	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 Mo. Ended 12/31/17
Customer Affairs								
1	Respond to customer regarding any PSC complaint within 5 business days	100%	Public Service Commission Report	100%	100%	100%	100%	100%

	Service	2017 Annual Goal	Measurement Source	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 Mo. Ended 12/31/17
Service Calls - Ask-A-Tech								
1	The technician was courteous	6.2	CSS	6.7	6.8	6.8	6.8	6.8
2	The technician was knowledgeable	6.2	CSS	6.7	6.7	6.8	6.6	6.7
3	The technician was able to help me quickly	5.9	CSS	6.6	6.6	6.6	6.7	6.6
4	The technician was able to help me resolve my issue	5.9	CSS	6.5	6.3	6.5	6.6	6.5
5	The automated menu was easy to use	5.7	CSS	6.4	6.1	6.4	6.5	6.3
6	How satisfied are you with the technician's overall performance	6.0	CSS	6.7	6.5	6.5	6.5	6.5

(1 to 7 scale: 1= do not agree at all; 7= strongly agree)
CSS - Customer Satisfaction Survey

CUSTOMER SATISFACTION STANDARDS
QUARTERLY REPORT

	Service	2017 Annual Goal	Measurement Source	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 Mo. Ended 12/31/17
Service Calls								
1	The service technician was courteous	6.4	CSS	7.0	6.8	6.8	6.8	6.8
2	The service technician was knowledgeable	6.4	CSS	6.9	6.8	6.7	6.7	6.8
3	The service technician was able to help me quickly	6.2	CSS	6.8	6.7	6.6	6.6	6.7
4	The service technician was able to help me resolve my issue	6.2	CSS	6.8	6.4	6.5	6.5	6.5
5	How satisfied are you with the service technician's overall performance	6.3	CSS	6.8	6.7	6.6	6.7	6.7
6	Emergency calls - company representative is onsite within 1 hour of call	95%	Internal Statistics	98.1%	98.3%	98.4%	98.3%	98.3%
7	Remove meter seal within 1 business day requested by customer for activation	95%	Internal Statistics	100.0%	100.0%	100.0%	100.0%	100.0%
8	Activate or reactivate customers' gas service within 3 business days	95%	Internal Statistics	100.0%	100.0%	100.0%	100.0%	100.0%
9	Keeping customer appointments	95%	Internal Statistics	100.0%	100.0%	98.9%	100.0%	99.7%
10	Restore interrupted service caused by system failure within 1 business day (except for service interruptions caused by natural disasters, force majeure events and significant third party actions)	24 hours	Internal Statistics	100%	100%	100%	100%	100%

(1 to 7 scale: 1= do not agree at all; 7= strongly agree)
CSS - Customer Satisfaction Survey

CUSTOMER SATISFACTION STANDARDS
QUARTERLY REPORT

	Service	2017 Annual Goal	Measurement Source	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 Mo. Ended 12/31/17
Billing								
1	Read each meter monthly	99%	Billing Statistics	94.2%	97.4%	97.0%	93.8%	95.6%
2	Percent of adjustments	3% Annual	Billing Statistics	0.53%	0.53%	0.73%	0.60%	2.39%
3	Send corrected statement to customer	5 Business Days	Internal Report	1.75 days	2.21 days	1.75 days	3.24 days	2.33 days
4	Percentage of billing inquiries requiring investigation responded to within 7 business day	95%	Internal Statistics	99.7%	99.8%	99.8%	97.8%	99.3%
5	Response time to investigate meter problems and notify customer within 15 business days	95%	Internal Statistics	97%	94%	90%	84%	91%

CUSTOMER SATISFACTION STANDARDS
QUARTERLY REPORT

	Service	Northern Region	Eastern Region	Central Region	Southern Region	Wyoming Region
Customer Service						
1	Number of PSC complaints by region	0	0	0	0	0
Service Calls						
1	The service technician was courteous	6.8	6.0	6.7	7.0	7.0
2	The service technician was knowledgeable	6.5	6.8	6.7	6.9	7.0
3	The service technician was able to help me quickly	6.6	6.2	6.6	6.6	7.0
4	The service technician was able to resolve my issue	6.5	6.5	6.4	6.6	7.0
5	How satisfied are you with the service technician's overall performance	6.5	6.8	6.6	7.0	7.0
6	Emergency calls - company representative is onsite within 1 hour of call	99.1%	97.7%	97.8%	97.3%	99.2%
7	Remove meter seal within 24 hours if requested by customer for activation	100.0%	99.9%	100.0%	100.0%	100.0%
8	Activate or reactivate customer's gas service within 3 business days	100.0%	100.0%	100.0%	100.0%	100.0%
9	Keeping customer appointments	100.0%	100.0%	100.0%	100.0%	100.0%
10	Restore interrupted service caused by system failure (exceptions include outages caused by natural disasters and third party actions)	100%	100%	100%	100%	100%

Company Name: **Questar Gas**
Docket No:
Name of Person Filing Report: **Reid Hess**

Reporting Period: **4/1/2016-6/30/2016**
Reporting Date: 7/28/2016

2016

Quarterly Leak Report - Gas Utility

Commission Rule Ch. 3, § 30(b)

	Date Leak Discovered	Method of Detection (1)	If Detection Method Was by Odor Call, Enter Time of Call	Number of People Evacuated	Time Company Personnel First Arrived (2)	Initial Classification (3)	Primary Leak Cause (4)	Secondary Leak Cause (if applicable) (5)	Date and Time Repair Completed	Town/City (or county if leak occurred outside city/town limits)	Location of Leak	GPS Coordinates	
												Latitude	Longitude
1	2016-04-09	Odor Call	11:51	0-5	12:58	Hazardous	Excavation		2016-04-09 at 01:30	GREEN RIVER	Below Ground	41.49715	109.44671
2	2016-04-11	Leak Survey		N/A	N/A	Hazardous	Equipment		2016-04-11 at 12:00	ROCK SPRINGS	Below Ground	41.61859	109.22968
3	2016-04-12	Leak Survey		N/A	N/A	Hazardous	Equipment		2016-04-12 at 04:10	ROCK SPRINGS	Below Ground	41.59856	109.19883
4	2016-04-13	Leak Survey		N/A	N/A	Hazardous	Equipment		2016-04-13 at 14:00	ROCK SPRINGS	Below Ground	41.58698	109.21348
5	2016-04-13	Odor Call	8:55	N/A	9:15	Hazardous	Equipment		2016-04-13 at 10:15	GREEN RIVER	Below Ground	41.51329	109.47313
6	2016-04-19	Odor Call	10:05	N/A	N/A	Hazardous	Excavation		2016-04-21 at 10:00	ROCK SPRINGS	Below Ground	41.59761	109.19751
7	2016-04-25	Odor Call	09:27	N/A	13:22	Hazardous	Equipment		2016-04-25 at 9:15	ROCK SPRINGS	Below Ground	41.60026	109.24666
8	2016-04-25	Odor Call	10:30	N/A	11:04	Hazardous	Excavation		2016-05-11 at 10:44	KEMMERER	Below Ground	41.80287	110.53540
9	2016-04-25	Leak Survey		N/A	N/A	Hazardous	Equipment		2016-04-25 at 17:40	MOUNTAIN VIEW	Below Ground	41.27255	110.34501
10	2016-04-26	Leak Survey		N/A	N/A	Hazardous	Equipment		2016-04-26 at 08:10	EVANSTON	Below Ground	41.27716	110.97452
11	2016-04-27	Odor Call	14:07	N/A	N/A	Hazardous	Excavation		2016-05-06 at 02:00	ROCK SPRINGS	Below Ground	41.58025	109.26274
12	2016-04-28	Leak Survey		N/A	12:52	Hazardous	Equipment		2016-04-28 at 13:20	ROCK SPRINGS	Below Ground	41.60059	109.19458
13	2016-04-29	Leak Survey		N/A	N/A	Hazardous	Material or Welds		2016-04-29 at 11:15	MOUNTAIN VIEW	Below Ground	41.27164	110.34429
14	2016-05-04	Leak Survey		N/A	9:59	Schedule	Equipment		2016-05-06 at 12:41	KEMMERER	Below Ground	42.54352	110.54902
15	2016-05-10	Odor Call	07:18	N/A	N/A	Hazardous	Other Outside Force Damage		2016-05-11 at 05:45	KEMMERER	Below Ground	41.79693	110.54048
16	2016-05-11	Odor Call	16:33	N/A	15:25	Hazardous	Excavation		2016-05-11 at 15:40	ROCK SPRINGS	Below Ground	41.55103	109.31878
17	2016-05-11	Leak Survey		N/A	N/A	Hazardous	Equipment		2016-05-11 at 10:10	GREEN RIVER	Below Ground	41.49994	109.45277
18	2016-05-19	Leak Survey		N/A	9:42	Hazardous	Equipment		2016-05-19 at 02:50	KEMMERER	Below Ground	41.79551	110.53801
19	2016-05-24	Odor Call	15:51	0-5	N/A	Hazardous	Excavation		2016-05-25 at 04:50	ROCK SPRINGS	Below Ground	41.59421	109.22614
20	2016-05-30	Odor Call	09:45	N/A	9:50	Hazardous	Excavation		2016-06-02 at 09:54	DIAMONDVILLE	Below Ground	41.78294	110.53583
21	2016-06-01	Odor Call	14:26	N/A	14:50	Hazardous	Excavation		2016-06-03 at 14:27	GREEN RIVER	Below Ground	41.51184	109.47591
22	2016-06-02	Odor Call	13:10	N/A	N/A	Hazardous	Equipment		2016-06-17 at 12:18	EVANSTON	Below Ground	41.22559	110.98765
23	2016-06-03	Odor Call	14:09	N/A	14:20	Hazardous	Equipment		2016-06-17 at 14:55	EVANSTON	Below Ground	41.22643	110.98892
24	2016-06-04	Odor Call	15:30	N/A	15:30	Hazardous	Excavation		2016-06-07 at 15:35	GREEN RIVER	Below Ground	41.50219	109.45914
25	2016-06-16	Odor Call	09:28	N/A	17:25	Hazardous	Excavation		2016-06-17 at 10:35	ROCK SPRINGS	Below Ground	41.59701	109.22741
26	2016-06-28	Odor Call	10:05	N/A	10:47	Hazardous	Excavation		2016-06-29 at 01:00	GREEN RIVER	Below Ground	41.52483	109.47966
27	2016-06-29	Odor Call	11:19	N/A	11:39	Hazardous	Excavation		2016-07-25 at 11:40	EVANSTON	Below Ground	41.26745	110.98698
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(1) Method of detection: Leak Survey (LS); Odor Call (OC); or Damage Report (DR).
(2) The time effective response personnel arrived.
(3) Initial classification: Hazardous; Scheduled; or Monitor.
(4) DOT Annual Report form 7100.1-1 (distribution) or 7100.2-1 (transmission) category.
(5) PHMSA form 7100.1 (distribution) or 7100.2 (transmission) category.

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Company Name: **Questar Gas**
Docket No: **12876**
Name of Person Filing Report: **Olan Nielson**

Reporting Period: **7/1/2016-9/30/2016**
Reporting Date: **10/31/2016**

2016

Quarterly Leak Report - Gas Utility

Commission Rule Ch. 3, § 30(b)

	Date Leak Discovered	Method of Detection (1)	If Detection Method Was by Odor Call, Enter Time of Call	Number of People Evacuated	Time Company Personnel First Arrived (2)	Initial Classification (3)	Primary Leak Cause (4)	Secondary Leak Cause (if applicable) (5)	Date and Time Repair Completed	Town/City (or county if leak occured outside city/town limits)	Location of Leak	GPS Coordinates	
												Latitude	Longitude
1	2016-07-06	Odor Call	11:20	0	11:44	Hazardous	Excavation		2016-07-07 at 12:55	GREEN RIVER	Below Ground	41.52280	109.46542
2	2016-07-11	Odor Call	8:56	0	9:03	Hazardous	Equipment		2016-07-11 at 10:15	ROCK SPRINGS	Below Ground	41.58817	109.20773
3	2016-07-11	Odor Call	9:48	0	10:40	Hazardous	Other Outside Force Damage		2016-07-11 at 10:15	LA BARGE	Below Ground	42.26604	110.19552
4	2016-07-11	Leak Survey		N/A	N/A	Schedule	Operations		2016-07-11 at 10:30	ROCK SPRINGS	Below Ground	41.59755	109.19564
5	2016-07-12	Leak Survey		N/A	N/A	Schedule	Operations		2016-08-01 at 12:00	ROCK SPRINGS	Below Ground	41.59808	109.20184
6	2016-07-12	Leak Survey		N/A	N/A	Schedule	Corrosion		2016-07-12 at 09:30	ROCK SPRINGS	Below Ground	41.58855	109.22273
7	2016-07-14	Leak Survey		N/A	N/A	Schedule	Material or Welds		2016-10-07 at 09:00	ROCK SPRINGS	Below Ground	41.5743	190.271063
8	2016-07-14	Leak Survey		N/A	N/A	Schedule	Corrosion		2016-08-09 at 17:00	ROCK SPRINGS	Below Ground	41.59625	-109.22661
9	2016-07-15	Leak Survey		N/A	N/A	Schedule	Operations		2016-08-01 at 14:00	ROCK SPRINGS	Below Ground	41.59595	109.25955
10	2016-07-19	Leak Survey		N/A	N/A	Hazardous	Equipment		2016-07-19 at 13:00	ROCK SPRINGS	Below Ground	41.58904	109.23692
11	2016-08-01	Odor Call	15:12	0	15:40	Hazardous	Excavation		2016-08-01 at 03:50	GREEN RIVER	Below Ground	41.59593	109.19413
12	2016-08-01	Odor Call	10:17	0	10:30	Hazardous	Excavation		2016-08-01 at 10:35	EVANSTON	Below Ground	41.28247	110.96303
13	2016-08-02	Leak Survey		N/A	N/A	Hazardous	Other Outside Force Damage		2016-08-02 at 15:15	ROCK SPRINGS	Below Ground	41.59852	109.19494
14	2016-08-02	Leak Survey		N/A	N/A	Hazardous	Operations		2016-08-02 at 12:00	ROCK SPRINGS	Below Ground	41.59404	109.21247
15	2016-08-02	Leak Survey		N/A	N/A	Hazardous	Equipment		2016-08-02 at 09:15	ROCK SPRINGS	Below Ground	41.59567	109.22238
16	2016-08-05	Leak Survey		N/A	N/A	Hazardous	Operations		2016-08-05 at 01:00	ROCK SPRINGS	Below Ground	41.58883	109.24531
17	2016-08-05	Leak Survey		N/A	N/A	Hazardous	Operations		2016-08-05 at 11:51	ROCK SPRINGS	Below Ground	41.59589	109.21166
18	2016-08-05	Leak Survey		N/A	N/A	Schedule	Equipment		2016-08-05 at 13:18	ROCK SPRINGS	Below Ground	41.59733	109.21535
19	2016-08-05	Leak Survey		N/A	N/A	Hazardous	Equipment		2016-08-05 at 02:45	DIAMONDVILLE	Below Ground	41.77914	110.53953
20	2016-08-05	Odor Call	15:49	0	15:53	Hazardous	Excavation		2016-08-07 at 15:15	ROCK SPRINGS	Below Ground	41.58624	109.23163
21	2016-08-19	Odor Call	14:42	0	N/A	Hazardous	Excavation		2016-08-19 at 10:33	EVANSTON	Below Ground	41.27320	110.96376
22	2016-08-25	Leak Survey		N/A	N/A	Schedule	Equipment		2016-08-25 at 8:00	KEMMERER	Below Ground	41.78739	-110.55163
23	2016-08-29	Odor Call	13:50	0	14:34	Hazardous	Excavation		2016-09-26 at 14:30	ROCK SPRINGS	Below Ground	41.61916	109.23211
24	2016-08-30	Odor Call	17:35	0	17:50	Hazarouse	Equipment		2016-08-30 at 18:34	ROCK SPRINGS	Above Ground	41.584710	-109.257790
25	2016-09-02	Odor Call	17:22	0	17:29	Hazardous	Equipment		2016-09-02 at 17:30	ROCK SPRINGS	Below Ground	41.579455	109.22939
26	2016-09-12	Odor Call	10:19	0	11:00	Hazardous	Excavation		2016-10-07 at 12:03	ROCK SPRINGS	Below Ground	41.56135	109.29934
27	2016-09-12	Odor Call	7:42	0	8:30	Hazardous	Excavation		2016-09-27 at 08:35	GREEN RIVER	Below Ground	41.52813	109.472931
28	2016-09-15	Odor Call	10:30	0	19:48	Hazardous	Natural Forces		2016-9-26 at 02:30	ROCK SPRINGS	Below Ground	41.56937	-109.23479
29	2016-09-23	Odor Call	9:30	0	11:16	Hazardous	Excavation		2016-09-23 at 09:32	ROCK SPRINGS	Below Ground	41.59680	109.21295
30	2016-09-26	Leak Survey		N/A	N/A	Schedule	Equipment		2016-10-10 at 09:00	LA BARGE	Below Ground	42.26081	-110.19341
31	2016-09-28	Odor Call	11:55	0	7:59	Hazardous	Excavation		2016-10-05 at 12:20	ROCK SPRINGS	Below Ground	41.56188	109.29727
32													

(1) Method of detection: Leak Survey (LS); Odor Call (OC); or Damage Report (DR).
(2) The time effective response personnel arrived.
(3) Initial classification: Hazardous; Scheduled; or Monitor.
(4) DOT Annual Report form 7100.1-1 (distribution) or 7100.2-1 (transmission) category.
(5) PHMSA form 7100.1 (distribution) or 7100.2 (transmission) category.

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Company Name: **Questar Gas Company**
Docket No: **30010**
Name of Person Filing Report: **Steve Bursett**

Reporting Period: **1st Quarter**
Reporting Date: **4/18/2017**

2017

Quarterly Leak Report - Gas Utility
Commission Rule Ch. 3, § 30(b)

	Date Leak Discovered	Method of Detection (1)	If Detection Method Was by Odor Call, Enter Time of Call	Number of People Evacuated	Time Company Personnel First Arrived (2)	Initial Classification (3)	Primary Leak Cause (4)	Secondary Leak Cause (if applicable) (5)	Date and Time Repair Completed	Town/City (or county if leak occurred outside city/town limits)	Location of Leak	GPS Coordinates	
												Latitude	Longitude
1	1/10/2017	Odor Call	10:23	2	11:06	Hazardous	Excavation		1/10/17 12:43 PM	Rock Springs	Below Ground	41.67985	-109.28198
2	1/31/2017	Odor Call	10:50	NA	11:36	Hazardous	Natural Forces		1/31/17 1:12 PM	Diamondville	Above Ground	41.76869	-110.53699
3	2/2/2017	Odor Call	15:23	NA	15:45	Hazardous	Excavation		2/2/17 4:20 PM	Rock Springs	Below Ground	41.59877	-109.19486
4	2/3/2017	Leak Survey		NA	9:24	Hazardous	Excavation		2/3/17 12:01 PM	Marbleton	Above Ground	42.55266	-110.10724
5	2/20/2017	Odor Call	16:38	2	17:19	Hazardous	Excavation		2/20/17 5:58 PM	Green River	Below Ground	41.49989	-109.47042
6	2/22/2017	Leak Survey		NA	7:17	Hazardous	Material or Welds		2/22/17 10:45 AM	Diamondville	Above Ground	41.77818	-110.53915
7	2/22/2017	Odor Call	8:05	5	9:24	Hazardous	Other Outside Force		2/22/17 9:28 AM	Diamondville	Above Ground	41.77832	-110.53969
8	3/3/2017	Odor Call	10:07	NA	10:10	Hazardous	Natural Forces		3/3/17 11:20 AM	Baggs	Above Ground	41.03725	-107.65901
9	3/9/2017	Odor Call	5:15	2	17:30	Hazardous	Material or Welds		3/10/17 2:54 AM	Rock Springs	Below Ground	41.59093	-109.20802
10	3/16/2017	Odor Call	9:57	NA	10:39	Hazardous	Excavation		3/16/17 11:52 AM	Green River	Below Ground	41.49951	-109.47096
11	3/20/2017	Odor Call	12:33	NA	12:50	Hazardous	Excavation		3/20/17 1:30 PM	Rock Springs	Below Ground	41.59293	-109.21628
12	3/21/2017	Odor Call	10:23	NA	10:27	Hazardous	Natural Forces		3/21/17 12:47 PM	Marbleton	Above Ground	42.55321	-110.11174
13	3/30/2017	Leak Survey		NA	14:12	Hazardous	Material or Welds		3/30/17 3:00 PM	Big Piney	Above Ground	42.54203	-110.13344
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(1) Method of detection: Leak Survey (LS); Odor Call (OC); or Damage Report (DR).
(2) The time effective response personnel arrived.
(3) Initial classification: Hazardous; Scheduled; or Monitor.
(4) DOT Annual Report form 7100.1-1 (distribution) or 7100.2-1 (transmission) category.
(5) PHMSA form 7100.1 (distribution) or 7100.2 (transmission) category.

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Company Name: **Dominion Energy Wyoming**
Docket No: **30010**
Name of Person Filing Report: **Steve Bursett**

Reporting Period: **2nd Quarter**
Reporting Date: **7/19/2017**

2017

Quarterly Leak Report - Gas Utility
Commission Rule Ch. 3, § 30(b)

	Date Leak Discovered	Method of Detection (1)	If Detection Method Was by Odor Call, Enter Time of Call	Number of People Evacuated	Time Company Personnel First Arrived (2)	Initial Classification (3)	Primary Leak Cause (4)	Secondary Leak Cause (if applicable) (5)	Date and Time Repair Completed	Town/City (or county if leak occurred outside city/town limits)	Location of Leak	GPS Coordinates	
												Latitude	Longitude
1	4/7/2017	Damage Report (59027)		2	15:10	Hazardous	Excavation		4/7/17 3:45 PM	Evanston	Below Ground	41.58267	-109.24897
2	4/19/2017	Odor Call (59139)	14:57	2	15:33	Hazardous	Excavation		4/19/17 7:29 PM	LaBarge	Below Ground	42.26259	-110.20389
3	4/25/2017	Leak Survey (59194)		NA	17:30	Scheduled	Material or Welds		4/25/17 11:15 PM	Kemmerer	Below Ground	41.78993	-110.54252
4	5/3/2017	Odor Call (59297)	14:49	8	15:02	Hazardous	Excavation		5/4/17 2:00 AM	Rock Springs	Below Ground	41.58267	-109.24897
5	5/5/2017	Odor Call (CLICK 838)	16:03	NA	16:06	Hazardous	Other Outside Force Damage		5/5/17 4:48 PM	Diamondville	Above Ground	41.769947	-110.535499
6	5/10/2017	Odor Call (59375)	13:44	6	13:52	Hazardous	Excavation		5/10/17 2:22 PM	Evanston	Below Ground	41.26516	-110.9652
7	5/16/2017	Odor Call (59461)	13:29	NA	13:38	Hazardous	Excavation		5/16/17 2:30 PM	Rock Springs	Below Ground	41.64417	-109.28269
8	5/20/2017	Odor Call (59506)	15:38	NA	15:56	Hazardous	Excavation		5/20/17 4:32 PM	Green River	Below Ground	41.49315	-109.45633
9	5/26/2017	Leak Survey (CLICK 840)		NA	11:25	Hazardous	Equipment		5/26/17 11:30 AM	Evanston	Above Ground	41.06663	-110.8521
10	5/27/2017	Odor Call (59594)	10:16	2	10:27	Hazardous	Excavation		5/27/17 10:43 AM	Evanston	Below Ground	41.26349	-110.96434
11	5/31/2017	Odor Call (59641)	15:28	2	15:36	Hazardous	Other Outside Force Damage		5/31/17 3:53 PM	Rock Springs	Below Ground	41.56973	-109.27403
12	6/9/2017	Leak Survey (59743)		2	12:07	Hazardous	Excavation		6/9/17 5:02 PM	Rock Springs	Below Ground	41.57816	-109.21831
13	6/9/2017	Leak Survey (CLICK 841)		NA	11:05	Hazardous	Equipment		6/9/17 11:58 AM	Evanston	Above Ground	41.25161	-110.95476
14	6/15/2017	Odor Call (CLICK 843)	12:26	NA	12:45	Hazardous	Material or Welds		6/15/17 1:29 PM	Rock Springs	Above Ground	41.57197	-109.21259
15	6/16/2017	Odor Call (59847)	13:39	NA	13:46	Hazardous	Excavation		6/16/17 2:10 PM	Rock Springs	Below Ground	41.64824	-109.27997
16	6/26/2017	Damage Report (59962)		NA	11:02	Hazardous	Excavation		6/26/17 4:02 PM	Evanston	Below Ground	41.264071	-110.97328
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Company Name: **Dominion Energy Wyoming**
Docket No: **30010**
Name of Person Filing Report: **Steve Bursett**

Reporting Period: **3rd Quarter**
Reporting Date: **10/18/2017**

2017

Quarterly Leak Report - Gas Utility

Commission Rule Ch. 3, § 30(b)

	Date Leak Discovered	Method of Detection (1)	If Detection Method Was by Odor Call, Enter Time of Call	Number of People Evacuated	Time Company Personnel First Arrived (2)	Initial Classification (3)	Primary Leak Cause (4)	Secondary Leak Cause (if applicable) (5)	Date and Time Repair Completed	Town/City (or county if leak occurred outside city/town limits)	Location of Leak	GPS Coordinates	
												Latitude	Longitude
1	7/19/2017	Odor Call	7:36		7:50	Hazardous	Material or Welds		7/19/2017 9:09	Evanston	Above Ground	41.27627	-110.97313
2	8/1/2017	Odor Call	10:33		11:12	Hazardous	Excavation		8/1/17 4:33 PM	Mountain View	Below Ground	41.26835	-110.31718
3	8/1/2017	Odor Call	9:40		9:54	Hazardous	Excavation		8/1/17 11:10 AM	Rock Springs	Below Ground	41.56114	-109.29681
4	8/9/2017	Leak Survey			14:53	Hazardous	Material or Welds		8/9/17 3:31 PM	Evanston	Above Ground	41.27013	-110.97274
5	8/15/2017	Leak Survey			8:27	Hazardous	Material or Welds		8/15/17 8:51 AM	Marbleton	Below Ground	42.55759	-110.10419
6	8/15/2017	Odor Call	10:04	2	10:16	Hazardous	Excavation		8/15/17 2:04 PM	Rock Springs	Below Ground	41.57695	-109.25267
7	8/23/2017	Damage Report			15:48	Hazardous	Equipment		8/23/17 4:44 PM	Lyman	Below Ground	41.32647	-110.29997
8	9/6/2017	Odor Call	9:36		10:08	Hazardous	Equipment		9/6/17 3:36 PM	Green River	Below Ground	41.49978	-109.45889
9	9/12/2017	Odor Call	8:37		8:51	Hazardous	Excavation		9/12/17 10:37 AM	Rock Springs	Below Ground	41.64157	-109.26859
10	9/20/2017	Odor Call	15:37		16:15	Hazardous	Equipment		9/20/17 4:37 PM	Green River	Below Ground	41.50341	-109.45971
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Company Name: **Dominion Energy Wyoming**
Docket No: **30010**
Name of Person Filing Report: **Steve Bursett**

Reporting Period: **4th Quarter**
Reporting Date: **1/24/2018**

2017

Quarterly Leak Report - Gas Utility

Commission Rule Ch. 3, § 30(b)

	Date Leak Discovered	Method of Detection (1)	If Detection Method Was by Odor Call, Enter Time of Call	Number of People Evacuated	Time Company Personnel First Arrived (2)	Initial Classification (3)	Primary Leak Cause (4)	Secondary Leak Cause (if applicable) (5)	Date and Time Repair Completed	Town/City (or county if leak occurred outside city/town limits)	Location of Leak	GPS Coordinates	
												Latitude	Longitude
1	10/2/2017 (61391)	Odor Call	10:24 AM	2	10:38 AM	Hazardous	Excavation		10/2/17 11:35 AM	Rock Springs	Below Ground	41.61604	-109.22826
2	10/2/2017 (61398)	Odor Call	2:36 PM		3:08 PM	Hazardous	Excavation		10/2/17 4:06 PM	Green River	Below Ground	41.51183	-109.46214
3	10/4/2017 (61418)	Odor Call	8:24 AM	22	8:39 AM	Hazardous	Excavation		10/4/17 1:24 PM	Rock Springs	Below Ground	41.58987	-109.20933
4	10/5/2017 (click)	Leak Survey			7:19 AM	Hazardous	Equipment		10/6/17 7:28 AM	Evanston	Above Ground	42.54195	-110.1334
5	10/26/2017 (61711)	Leak Survey	1:20 PM			Scheduled	Equipment		11/14/17 11:45 AM	Lyman	Above Ground	41.32843	-110.30755
6	10/30/2017 (61752)	Odor Call	1:53 PM	8	2:08 PM	Hazardous	Excavation		10/30/17 3:40 PM	Kemmerer	Below Ground	41.78846	-110.55409
7	11/15/2017 (61926)	Odor Call	10:37 AM	2	11:12 AM	Hazardous	Excavation		11/15/17 1:40 PM	Fort Bridger	Below Ground	41.31465	-110.38525
8	11/18/2017 (click)	Odor Call	5:43 PM		5:44 PM	Hazardous	Operations		11/18/17 7:05 PM	Evanston	Above Ground	41.27167	-110.95991
9	11/28/2017 (click)	Odor Call	2:26 PM		2:26 PM	Hazardous	Natural Forces		11/28/17 2:51 PM	Baggs	Above Ground	41.03491	-107.65671
10	11/30/2017 (62074)	Odor Call	12:10 PM	4	12:36 PM	Hazardous	Excavation		11/30/17 1:40 PM	Green River	Below Ground	41.51326	-109.47241
11	12/28/2017 (62307)	Odor Call	11:26 AM	2	11:38 AM	Hazardous	Excavation		12/28/17 12:56 PM	Rock Springs	Below Ground	41.59641	-109.20387
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Dominion Energy Wyoming
Docket No. 30010-150-GA-16
Docket No. 30025-1-GA-16
4th Qtr. 2017 Integration Progress Report
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Dominion Energy
Captial Expenditures
YTD December 31, 2017

Dominion Energy Wyoming
Docket No. 30010-150-GA-16
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4th Qtr. 2017 Integration Progress Report
DEW Exhibit 24

Description	Utah	Wyoming	Total
Distribution Measure & Regulation	13,552,442	67,500	13,619,942
Feeder Lines	87,613,643	1,775	87,615,419
Distribution Compressor Plant	2,125		2,125
Distribution Mains	2,742,298	341,223	3,083,521
Distribution Services	7,968,450	292,682	8,261,132
Meters	12,252,039	187,406	12,439,445
Office Buildings & Residences	886,413	2,425,893	3,312,306
Furniture & Office Equipment	606,971		606,971
Transportation Equipment	2,843,450		2,843,450
Tools & Work Equipment	3,100,073	95,503	3,195,576
Communication & Telemetering	20,966		20,966
Filling Stations & Plants	665,316		665,316
Computer System Software	1,972,654		1,972,654
Computer Equipment	836,913		836,913
Mains - Other	32,032,512	2,638,603	34,671,115
Services - Other	7,945,499	1,290,536	9,236,034
Meters - Conversions	36,389,555	1,811,101	38,200,656
Telecom Non Construction	1,484,110		1,484,110
Retirement Projects	(2,016,996)	13,836	(2,003,160)
UDOT Accounts Receivable	2,426,448		2,426,448
Accounts Receivable Projects	(2,976,687)		(2,976,687)
Accounting Purposes	(8,370,572)		(8,370,572)
Total	201,977,621	9,166,058	211,143,679

2017 Involuntary Severance Plan Summary

56 Dominion Energy Services (Questar Corporation) employees

Severance package includes a two month advance start date and three weeks of severance for each year of service up to 52 weeks.

Advance Notice Start Dates were scheduled as follows:

Month	Positions eliminated
September 2017	2
October 2017	3
November 2017	4
January 2018	4
February 2018	3
April 2018	31
July 2018	5
December 2018	4
Total	56

Of the 56 affected employees 15 have found other positions in the Company and several others are under consideration for other positions that have not yet been filled. This number will be updated in future integration progress reports.

Dominion Energy
Merger Costs
YTD December 31, 2017

		A Dominion Energy Questar Pipeline Consolidated	B Questar Gas	C Wexpro	D Other (Non DM)	E Dominion Energy Questar Corporation	F Total	
	Transaction Costs - GL Account 930205							
1	Severance	$3,885,386	$0	$0	$0	$0	$3,885,386	1/
2	Mark-to-market of performance shares and deferred compensation	0	0	0	0	0	0	
3	Restricted stock units settlement	0	0	0	0	0	0	1/
4	Peformance share settlement	0	0	0	0	0	0	1/
5	Peformance share - additional expense	0	0	0	0	0	0	1/
6	Wexpro software relicensing charges	0	0	0	0	0	0	
7	Legal	0	0	0	0	140,566	140,566	
8	Financial advisor	0	0	0	0	0	0	
9	Fees for special proxy statement	0	0	0	0	0	0	
10	Financing fees Questar Corporation $250 million notes	0	0	0	0	0	0	
11	Unamortized debt costs	0	0	0	0	0	0	
12	Debt issuance revolver fees	0	0	0	0	0	0	
13	Curtailment of Supplemental Executive Retirement Plan	2,308,760	5,451,368	980,092	123,885	2,712,940	11,577,045	1/
14	Curtailment of Pension/Medical/Life Plans					12,895,606	12,895,606	
15	Insurance proceeds					(559,573)	(559,573)	
16	Other transaction costs	0	0	(15,792)	0	78,016	62,224	
17	Total Transaction Costs	6,194,146	5,451,368	964,300	123,885	15,267,555	28,001,254	
	Transition Costs - GL Account 930205							
18	Retention	152,538	0	231,724	0	386,195	770,457	1/
19	Voluntary severance program	0	4,941,204	135,344	14,531	4,667,262	9,758,341	1/
20	Involuntary severance program	0	0	1,125,277	0	335,109	1,460,386	1/
21	Total Transition Costs for 2016 and 2017	152,538	4,941,204	1,492,345	14,531	5,388,566	11,989,184	
22	Total	$6,346,684	$10,392,572	$2,456,645	$138,416	$20,656,121	$39,990,438	

1/ Costs include directly assignable costs and allocated corporate costs.

Allocated Costs					
Curtailment of Supplemental Executive Retirement Plan	660,601	1,426,897	654,090	(28,648)	(2,712,940)
Retention	93,357	184,950	94,719	8,971	(381,997)
Involuntary severance program	1,218,077	2,475,173	1,206,072	103,049	(5,002,371)

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4th Qtr. Integration Progress Report
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Dominion Energy
Merger Costs
LTD December 31, 2017

		A Dominion Energy Questar Pipeline Consolidated	B Questar Gas	C Wexpro	D Other (Non DM)	E Dominion Energy Questar Corporation	F Total	
	Transaction Costs - GL Account 930205							
1	Severance	$10,056,485	$5,644,730	$3,699,626	$80,769	$0	$19,481,610	1/
2	Mark-to-market of performance shares and deferred compensation	$134,589	$402,971	$168,960	$0	$2,532,972	3,239,492	
3	Restricted stock units settlement	$2,235,343	$2,561,901	$1,741,908	$20,707	$0	6,559,860	1/
4	Peformance share settlement	$1,811,092	$2,192,863	$1,294,449	$24,540	$0	5,322,945	1/
5	Peformance share - additional expense	$663,405	$674,976	$387,948	$7,468	$0	1,733,797	1/
6	Wexpro software relicensing charges	$0	$0	$393,700	$0	$0	393,700	
7	Legal	$0	$0	$0	$0	$6,234,519	6,234,519	
8	Financial advisor	$0	$0	$0	$0	$28,257,211	28,257,211	
9	Fees for special proxy statement	$0	$0	$0	$0	$658,124	658,124	
10	Financing fees Questar Corporation $250 million notes	$0	$0	$0	$0	$367,773	367,773	
11	Unamortized debt costs	$0	$0	$0	$0	$336,078	336,078	
12	Debt issuance revolver fees	$0	$0	$0	$0	$2,016,466	2,016,466	
13	Curtailment of Supplemental Executive Retirement Plan	$2,308,760	$5,451,368	$980,092	$123,885	$4,285,164	13,149,269	1/
14	Curtailment of Pension/Medical/Life Plans	$0	$0	$0	$0	$12,895,606	12,895,606	
15	Insurance proceeds	$0	$0	$0	$0	($559,573)	(559,573)	
16	Other transaction costs	$267,021	$49,877	$50,355	$1,014	$140,460	508,726	
17	Total Transaction Costs	17,476,695	16,978,687	8,717,038	258,383	57,164,799	100,595,602	
	Transition Costs - GL Account 930205							
18	Retention	385,800	541,973	828,906	5,928	386,195	2,148,802	1/
19	Voluntary severance program	2,374,208	8,814,100	2,375,757	74,870	4,667,262	18,306,197	1/
20	Involuntary severance program	0	0	1,125,277	0	335,109	1,460,386	1/
21	Total Transition Costs for 2016 and 2017	2,760,008	9,356,074	4,329,939	80,798	5,388,566	21,915,385	
22	Total	$20,236,703	$26,334,761	$13,046,977	$339,181	$62,553,365	$122,510,987	
23	Allocated Costs							
24	Merger and restructuring	166,855	318,255	175,197	19,820	(680,127)	(0)	
25	Share-based compensation	1,864,135	3,555,613	1,957,343	262,812	(7,639,903)	0	
26	Severance program	5,199,538	9,917,480	5,459,515	733,049	(21,309,583)	0	
		7,230,528	13,791,347	7,592,056	1,015,681	(29,629,613)	(0)	

1/ Costs include directly assignable costs and allocated corporate costs.

S&P Global
Ratings

RatingsDirect®

Summary:

Questar Gas Co.

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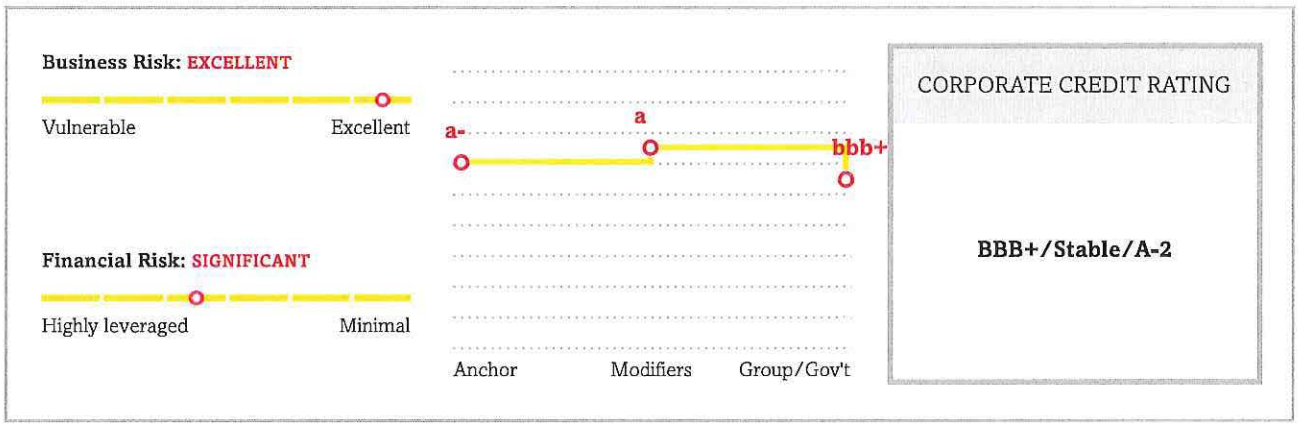
Summary:

Questar Gas Co.



Rationale

Business Risk: Excellent	Financial Risk: Significant
• Low-operating-risk gas distribution utility; • Effective management of regulatory risk; • Above average size utility; • Lack of business or regulatory diversity; and • Strong access to gas supply and storage.	• We assess the company's financial measures using more moderate financial benchmarks compared to the typical corporate issuer, reflecting its lower-risk regulated utility business and its effective management of regulatory risk; • Recovery mechanisms enhance cash flow predictability and mitigates regulatory lag; and • Financial measures that consistently reflect the higher-end of the range for its financial risk profile category.

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Outlook: Stable

S&P Global Ratings' stable outlook on Salt Lake City-based Questar Gas Co.(QGC), reflects the outlook on ultimate parent Dominion Energy, Inc. (Dominion) and the expectation that Dominion will continue consisting of mostly lower-risk regulated utilities. Additionally, we expect Dominion's consolidated financial measures will improve gradually, consistent with the middle of the range for the significant financial risk profile category, reflecting consolidated funds from operations (FFO) to debt of about 17%.

Downside scenario

We could lower the rating on QGC over the next 12-24 months if its ultimate parent, Dominion's business risk profile weakens either by less-effective management of regulatory risk or through disproportionate growth of its higher-risk businesses. We could also lower the rating if Dominion's consolidated financial measures consistently reflected the lower end of the range for the significant financial risk profile category, reflecting consolidated FFO to debt consistently below 15%.

Upside scenario

We could raise the ratings on QGC over the next 12-24 months if its ultimate parent, Dominion's consolidated financial measures consistently improved to the higher end of the range for the significant financial risk profile category, reflecting FFO to debt consistently greater than 20%.

Our Base-Case Scenario

Questar Gas Co.

Assumptions

- Incrementally improving economic conditions in the company's service territory, resulting in higher cash flows;
- Future rate case increases;
- Continued use of riders;
- Capital expenditures averaging about $220 million annually;
- Dividends at about $40 million; and
- Negative discretionary cash flow.

Key Metrics

	2016A	2017E	2018E
FFO to debt (%)	17.5	18-22	18-22
OCF to debt (%)	22.8	18-23	18-23
Debt to EBITDA (x)	4.7	4.2-4.7	4.2-4.7

S&P Global Ratings' adjusted measures. A—Actual. E—Estimate. FFO-- Funds from operations. OCF—Operating cash flow.

Business Risk: Excellent

Our stand-alone business risk assessment of QGC reflects the utility's low-risk regulated natural gas distribution business, above average size, and its effective management of regulatory risk.

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QGC serves approximately one million customers in Utah (about 97%), southwestern Wyoming, and southeastern Idaho. Constructive regulation in Utah strengthens the company's management of regulatory risk including a credit supportive rate design and the use of multiple regulatory mechanisms including a fuel cost adjustment, a weather normalization adjustment, decoupling, and an infrastructure cost tracking adjustment. QGC cash flows are generally stable and largely insulated from fluctuations in gas prices, weather, and usage. Furthermore, most of the customer base is residential and commercial, providing an additional measure of cash flow stability. Marginally effecting the company's business risk profile is the general lack of business or regulatory diversity.

QGC has good access to gas supply (65% of the utility's supply) due to its relationship with Wexpro, a cost-of-service exploration and production operation company providing natural gas to QGC at cost plus a fixed return. In addition, Dominion Energy Questar Pipeline, LLC, another affiliate, provides QGC with long-term transportation contracts and storage. These relationships and contracts minimizes QGC's supply risk compared to peers.

Financial Risk: Significant

We assess the company's financial measures using more moderate financial benchmarks compared to the typical corporate issuer, reflecting its low-risk regulated utility business and its effective management of regulatory risk.

Under our base-case scenario, which includes improving economic conditions in the company's service territory, a rate case increase in 2020, capital spending of about $220 million, and dividends of about $40 million, we expect financial measures consistent with the higher end of the range for the company's financial risk category. Specifically, we expect FFO to debt of about 20%.

Liquidity: Adequate

QGC has adequate liquidity, in our view, and can more than cover its needs for the next 12 months even if EBITDA declines by 10%. We expect the company's liquidity sources will exceed uses by more than 1.1x over the next 12 months, which is the minimum threshold for an adequate liquidity assessment under our criteria. Under our stress scenario, we do not expect the company would require access to the capital markets during that period to meet liquidity needs. Our assessment also reflects the company's stable cash flow generation, generally prudent risk management, sound relationships with banks, and a generally satisfactory standing in the credit markets.

Principal Liquidity Sources	Principal Liquidity Uses
• Cash FFO of about $175 million; • Credit facility availability of $250 million; and • Minimal cash of about $10 million.	• Long-term debt maturities of about $120 million in 2018; • Maintenance capital spending of about $125 million; and • Dividends of about $40 million.

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Other Credit Considerations

We assess the comparable rating analysis modifier for QGC as positive, reflecting our view that QGC's financial measures will consistently reflect the higher end of the range for its financial risk profile.

Group Influence

Although QGC accounts for a relatively small portion of Dominion's overall business, representing less than 5% of Dominion's operating income, we assess QGC as a core subsidiary of Dominion, under our group rating methodology. This reflects our view that QGC is highly unlikely to be sold, has a strong long-term commitment from senior management, is successful at what it does, and contributes meaningfully to the group. As a result, we assess QGC's issuer credit rating as in line with Dominion's 'bbb+' group credit profile.

Ratings Score Snapshot

Corporate Credit Rating

BBB+/Stable/A-2

Business risk: Excellent

- **Country risk:** Very low
- **Industry risk:** Very low
- **Competitive position:** Strong

Financial risk: Significant

- **Cash flow/Leverage:** Significant

Anchor: a-

Modifiers

- **Diversification/Portfolio effect:** Neutral (no impact)
- **Capital structure:** Neutral (no impact)
- **Financial policy:** Neutral (no impact)
- **Liquidity:** Adequate (no impact)
- **Management and governance:** Satisfactory (no impact)
- **Comparable rating analysis:** Positive (+1 notch)

Stand-alone credit profile : a

- **Group credit profile:** bbb+
- **Entity status within group:** Core (-2 notches from SACP)

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Issue Ratings

Questar Gas' unsecured debt is rated the same as the corporate credit rating because it is unsecured debt of a qualifying investment-grade regulated utility.

Related Criteria

- Criteria - Corporates - General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- Criteria - Corporates - Industrials: Key Credit Factors For The Midstream Energy Industry, Dec. 19, 2013
- Criteria - Corporates - General: Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013
- Criteria - Corporates - General: Corporate Methodology, Nov. 19, 2013
- Criteria - Corporates - Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- General Criteria: Group Rating Methodology, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Methodology For Linking Short-Term And Long-Term Ratings For Corporate, Insurance, And Sovereign Issuers, May 7, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009
- Criteria - Insurance - General: Hybrid Capital Handbook: September 2008 Edition, Sept. 15, 2008
- Reflecting Subordination Risk In Corporate Issue Ratings, Sept. 21, 2017
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017

Business And Financial Risk Matrix

	Financial Risk Profile					
Business Risk Profile	Minimal	Modest	Intermediate	**Significant**	Aggressive	Highly leveraged
Excellent	aaa/aa+	aa	a+/a	**a-**	bbb	bbb-/bb+
Strong	aa/aa-	a+/a	a-/bbb+	bbb	bb+	bb
Satisfactory	a/a-	bbb+	bbb/bbb-	bbb-/bb+	bb	b+
Fair	bbb/bbb-	bbb-	bb+	bb	bb-	b
Weak	bb+	bb+	bb	bb-	b+	b/b-
Vulnerable	bb-	bb-	bb-/b+	b+	b	b-

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MOODY'S
INVESTORS SERVICE

CREDIT OPINION
22 December 2017

Update

Rate this Research

RATINGS

Questar Gas Company

Domicile	Salt Lake City, Utah, United States
Long Term Rating	A2
Type	Senior Unsecured - Dom Curr
Outlook	Stable

Please see the ratings section at the end of this report for more information. The ratings and outlook shown reflect information as of the publication date.

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Asia Pacific	852-3551-3077
Japan	81-3-5408-4100
EMEA	44-20-7772-5454

Questar Gas Company

Update to credit analysis

Summary

Questar Gas Company's (A2 stable) credit reflects 1) low-risk operations as a local gas distribution company (LDC), 2) supportive regulators in Utah and Wyoming and 3) stable cash flow production through its suite of cost recovery mechanisms.

The Questar Gas credit profile is constrained by 1) low-20% cash flow to debt ratio that is weak versus peers, 2) a base rate freeze that will further reduce financial metrics through 2020 and a highly levered parent company (i.e., Dominion Energy Inc. (DEI, Baa2 stable).

Exhibit 1
Historical CFO Pre-W/C, Total Debt and CFO Pre-W/C to Debt
($ MM)

Source: Moody's Financial Metrics

Credit strengths

» Stable and predictable cash flow derived from cost recovery mechanisms

» Cooperative relationships with regulators in Utah and Wyoming

» Ring-fencing like provisions helps offset some risk of its highly levered parent

Credit challenges

» Base rate freeze through 2020 will weaken financial metrics

» Elevated capital spend over the next three years

» Highly levered parent that carries higher credit risk

Rating outlook

The stable outlook reflects ongoing cash collection through tracking mechanisms that should keep cash flow to debt at 20% over the next 12-18 months. Typically, we would expect the company to produce cash flow to debt in the mid-20% range, but now expect a decline in this metric due to a base rate freeze in Utah and Wyoming.

Factors that could lead to an upgrade

» Cash flow to debt metrics above 25% on a sustainable basis, while maintaining the same degree of regulatory support that it currently has.

Factors that could lead to a downgrade

» Cash flow to debt metrics below 20%, on a sustainable basis.

» If regulatory provisions in either Utah or Wyoming were to become less supportive.

» If parent credit risk increases, which could include a higher dependence upon Questar Gas dividends, reducing Questar Gas retained cash flow to debt to 15%.

Key indicators

Exhibit 2

KEY INDICATORS [1]
Questar Gas Company

	12/31/2013	12/31/2014	12/31/2015	12/31/2016	9/30/2017(L)
CFO pre-WC + Interest / Interest	8.3x	5.2x	7.4x	6.1x	6.8x
CFO pre-WC / Debt	32.5%	17.2%	23.5%	17.8%	22.4%
CFO pre-WC – Dividends / Debt	26.5%	13.5%	17.8%	14.4%	22.4%
Debt / Capitalization	39.1%	42.4%	44.0%	43.9%	41.2%

[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations.
Source: Moody's Financial Metrics

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Profile

Questar Gas is a local gas distribution company that serves over 1 million customers primarily in Utah but also in Wyoming and Idaho. Questar Gas is primarily regulated by the PSCU and the PSCW and generates over $900 million of revenue and about $200 million of EBITDA through its LDC operations.

Questar Gas' ultimate parent company is Dominion Energy Inc. (Baa2 stable), one of the nation's largest producers and transporters of energy, headquartered in Richmond, VA.

Detailed credit considerations

Supportive regulatory environments with key cost recovery features

Questar Gas' credit profile is underpinned by its low-risk gas distribution operations in very supportive regulatory environments. The PSCU and PSCW provide Questar Gas with general rate case outcomes that allow the company to recover prudently incurred costs on a timely basis.

A key example of such recovery is the company's revenue decoupling mechanism and weather normalization adjustment, which help to provide revenue and cash flow certainty despite fluctuations in customer use patterns. Importantly, the decoupling mechanism also helps Questar Gas to recover its fixed charges in a flat to declining demand environment, which mitigates volume risk. We note that while the company is experiencing declining use on a per-customer basis, the overall service territory demand is experiencing growth of over 2.0% per year - a credit positive.

Another example is the company's infrastructure rider, which accelerates the recovery of certain distribution system investments, immediately upon project completion. This will be particularly helpful as the company makes capital expenditures associated with a multi-year high-pressure natural gas feeder-line replacement program. We expect this replacement program to continue to keep Questar Gas' capital expenditures elevated for several years, therefore the rider will accelerate the recovery of this investment and help to maintain a stronger financial profile than would otherwise be possible.

While timely cost recovery has been the norm in Utah and Wyoming, we note that a condition of the DEI acquisition approval included a base rate freeze for Questar Gas, in both jurisdictions, through 2020. This is credit negative which we expect to result in declining financial metrics over the next three years, but assume that rates and cash flow would increase thereafter.

Financial metrics will weaken, especially compared to peers

We expect that Questar Gas' financial profile will weaken through 2020 as a result of the Utah and Wyoming base rate freezes and a robust capital plan. Typically, we would expect the company to produce cash flow to debt in the mid-20% range, but now expect a decline in this metric toward 20% over the next twelve to eighteen months.

We maintain our stable view of the company's credit at this time, despite the rate freeze, since its decoupling mechanism and infrastructure replacement riders will continue to increase cash flow on an annual basis. We also expect that management will take steps to stabilize the company's financial profile in the meantime, such as the reduced dividend payout seen over the last twelve months (i.e., no dividends versus an average of about 60% over the last five years) and a capex financing strategy that balances debt and equity.

Cash flow to debt at 20% range is weak for the current credit profile - especially compared to the A2 LDC peer average, which produced over 26% through LTM 3Q17. Should the company's financial profile decline to levels consistently below 20% cash flow to debt, negative ratings pressure could ensue.

Risks of a highly-levered parent are mitigated by a track record of utility support and regulatory ring-fencing type provisions

While we analyze the credit of Questar Gas from a standalone perspective, the financial policies and credit of its parent company, DEI, do influence our view of all of DEI's subsidiaries to a degree.

DEI has a higher risk profile than many other utility holding companies due to very weak consolidated financial metrics (e.g., around 12% cash flow to debt through LTM 3Q17), a growing master limited partnership investment - which we view to be a form of financial engineering - and around 50% of its consolidated debt issued at the parent level.

Despite DEI having added risk and lower credit quality than Questar Gas, we also view DEI as having deep pockets, unfettered access to capital markets and a strong track record of managing utility credit quality. We believe that Questar Gas will continue to maintain strong regulatory relationships in Utah and Wyoming and will further benefit from the strong corporate resources of DEI.

The ring-fencing like provisions put in-place by the PSCU and PSCW also help to support Questar Gas' standalone credit profile. For example, by instituting measures focused on minimum equity levels, rating levels, intercompany lending restrictions, liquidity facility requirements and a "Special Bankruptcy Director" for Questar Gas, we see added regulatory focus on maintaining Questar Gas' individual credit quality. Some of these features also govern the degree to which DEI can increase Questar Gas' leverage ratios - a credit positive.

Liquidity Analysis

Questar Gas' standalone liquidity profile is relatively weak. Negative free cash flow is common in the sector, but the company had only $25 million of credit facility availability to supplement cash needs as of 30 September. While DEI can also supply Questar Gas with intercompany loans or equity infusions, if Questar Gas' standalone liquidity profile continues to be constrained, it could jeopardize its P-1 commercial paper rating.

Questar Gas has direct access to the DEI master credit facilities. DEI currently has two shared credit facilities (with affiliates Virginia Electric and Power Company (A2 stable) and Dominion Energy Gas Holdings, LLC (A2 negative), and Questar Gas as co-borrowers) totaling $5.5 billion, maturing in April 2020.

At 30 September, Questar Gas had an aggregate sub-limit of $250 million under the shared facilities and $225 million of commercial paper outstanding, leaving only $25 million of capacity under the revolver. The sub-limit can be increased or decreased multiple times per year and if Questar Gas has liquidity needs in excess of its sub-limit, its needs can be satisfied through short-term intercompany borrowings from DEI.

The joint facilities contain no material adverse change clause for borrowings but do contain a maximum 65% debt to capitalization covenant (as defined in the credit agreements), and all four borrowers have reported that they remain comfortably in compliance with this covenant restriction.

The company's P-1 commercial paper (CP) rating is high for a company requiring external financing from a P-2 rated parent program and with only $25 million available under its current sub-limit. The P-1 is currently derived from Questar Gas' A2 long-term rating and recognizes that sub-limits for DEI subsidiaries can be changed at the option of DEI multiple times per year.

We also note that while it is common practice for DEI and its subsidiaries to limit CP issuances to amounts available under the revolver backstop, the program documentation has no overt language that restricts CP issuance in this manner. We expect DEI to continue its practice of maintaining 100% backup, at all times, for funded commercial paper in the form of cash balances and its $5.5 billion of committed bank credit facilities. Should there be a deviation of this practice, the P-1 of Questar Gas would be downgraded and could result in negative ratings implications for its long-term debt as well.

Questar Gas' internal liquidity consists of cash flow from operations of around $140 million, versus capital expenditures of nearly $200 million. With high capital expenditures over the next 12-18 months, we expect that Questar Gas will maintain a lower dividend payout over the next twelve to eighteen months. Through LTM 3Q17, the company has paid no dividends to DEI.

Questar Gas also has $70 million and $50 million in notes maturing in March 2018 and April 2018, respectively.

Rating Methodology and Scorecard Factors

Exhibit 3

Rating Factors				
Questar Gas Company				
Regulated Electric and Gas Utilities Industry Grid [1][2]	Current LTM 9/30/2017		Moody's 12-18 Month Forward View As of Date Published [3]	
Factor 1 : Regulatory Framework (25%)	**Measure**	**Score**	**Measure**	**Score**
a) Legislative and Judicial Underpinnings of the Regulatory Framework	A	A	A	A
b) Consistency and Predictability of Regulation	A	A	A	A
Factor 2 : Ability to Recover Costs and Earn Returns (25%)				
a) Timeliness of Recovery of Operating and Capital Costs	A	A	A	A
b) Sufficiency of Rates and Returns	A	A	A	A
Factor 3 : Diversification (10%)				
a) Market Position	Baa	Baa	Baa	Baa
b) Generation and Fuel Diversity	N/A	N/A	N/A	N/A
Factor 4 : Financial Strength (40%)				
a) CFO pre-WC + Interest / Interest (3 Year Avg)	6.8x	Aa	6x - 7x	Aa
b) CFO pre-WC / Debt (3 Year Avg)	22.2%	A	20% - 25%	A
c) CFO pre-WC – Dividends / Debt (3 Year Avg)	19.1%	A	16% - 20%	A
d) Debt / Capitalization (3 Year Avg)	42.6%	A	45% - 50%	Baa
Rating:				
Grid-Indicated Rating Before Notching Adjustment		A2		A2
HoldCo Structural Subordination Notching	0	0	0	0
a) Indicated Rating from Grid		A2		A2
b) Actual Rating Assigned		A2		A2

[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations.
[2] As of 9/30/2017(L)
[3] This represents Moody's forward view; not the view of the issuer; and unless noted in the text, does not incorporate significant acquisitions and divestitures.
Source: Moody's Financial Metrics

Ratings

Exhibit 4

Category	Moody's Rating
QUESTAR GAS COMPANY	
Outlook	Stable
Senior Unsecured	A2
Commercial Paper	P-1
ULT PARENT: DOMINION ENERGY, INC.	
Outlook	Stable
Bkd LT IRB/PC	Baa2
Senior Unsecured	Baa2
Jr Subordinate	Baa3
Pref. Shelf	(P)Ba1
Commercial Paper	P-2

Source: Moody's Investors Service

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CLIENT SERVICES

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Asia Pacific	852-3551-3077
Japan	81-3-5408-4100
EMEA	44-20-7772-5454

Dominion Energy Wyoming
Docket No. 30010-150-GA-16
Docket No. 30025-1-GA-16
4th Qtr. 2017 Integration Progress Report
DEW Exhibit 29

Charitable Contribution - Dominion Energy Utah
As of December 31, 2017

2014	$ 1,741,233.00
2015	$ 1,819,168.00
2016	$ 1,552,447.00
2017	$ 2,788,234.00
	$ 7,901,082.00